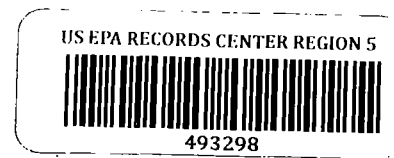




"Scott R. DeGroate"  
<sdegroate@degroate.com>  
02/28/2007 05:01 PM

To  
Subject FW: SPCC Plan Questionnaire



---

**From:** Greg Zumbaugh [mailto:gzumbaugh@yahoo.com]  
**Sent:** Friday, February 09, 2007 3:16 PM  
**To:** sdegroate@degroate.com  
**Cc:** shenshaw@enviroforensics.com; rgriffin@enviroforensics.com  
**Subject:** SPCC Plan Questionnaire

Scott,

Per my voicemail, attached please find our SPCC Plan Questionnaire. Please complete to the best of your ability, and return to me at:

[gzumbaugh@enviroforensics.com](mailto:gzumbaugh@enviroforensics.com) or  
fax: 317.972.7875

We will go over this questionnaire with you during our site visit, which we'll schedule following your completion of the Questionnaire.

Please let me know if you have any questions.  
Thanks!

Greg R. Zumbaugh, P.E., CHMM  
EnviroForensics  
1060 N. Capitol Ave., Suite E230  
Indianapolis, IN 46204  
ph 317.972.7870  
fx 317.972.7875

---

Never miss an email again!



Yahoo! Toolbar alerts you the instant new Mail arrives. Check it out. SPCC PLAN QUESTIONNAIRE.doc



## **SPCC PLAN Facility Questionnaire**

1. Facility Name: DeGroate Petroleum Service, Inc.
2. Facility Type:
3. SIC/NAICS Code:
4. Facility Address:
5. Facility Phone, Emergency/Security Numbers:
6. Facility Operating Hours:
7. Owner Name:
8. Emergency Coordinator Name/Number, and 24-hour Number:
9. Date of Initial Facility Operation:
10. Oil Tank/Container Information – for 55-gallon capacity and above only (location, tank number, size, construction, oil type):
11. Is completely buried oil storage capacity >42,000 gallons and/or is above ground oil storage capacity >1,320 gallons?
12. Does this facility meet the definition of a Qualified Facility (aggregate aboveground storage capacity of 10,000 gallons or less and no single discharge of 1,000 gallons or no two discharges exceeding 42 gallons within any 12 month period)?



13. Date of Initial Oil Storage Capacity (for each type of oil):
  
14. Description of Facility, including maps that show: loading/unloading areas, locations and type of storage tanks, piping locations, transfer stations, storm water flow directions, etc.
  
15. List all spill emergency response equipment (booms, sorbents, portable containment structures, storm drain covers, etc.) and their location(s):
  
16. Is the facility fenced, and guarded/locked when not in production?
  
17. Are the master flow and drain valves and any other valves permitting direct outward flow of container's contents to the surface have adequate security measures so that they remain in the closed position when in non-operating or non-standby status?
  
18. Is the starter control locked on each oil pump in the "off" position and located at a site accessible only to authorized personnel when the pump is in non-operating or non-standby status?
  
19. Are all loading/unloading connections of oil pipelines or facility piping securely capped or blank-flanged when not in service or when in standby service for an extended time?
  
20. Is facility lighting commensurate with the type and location of the facility that will assist in the discovery of discharges occurring during hour of darkness, and occurring through acts of vandalism?

21. Is an interlocked warning light or physical barrier system, warning signs, wheel chocks, or vehicle break interlock system in loading/unloading areas provided to prevent vehicles from departing before complete disconnection of flexible or fixed oil transfer lines?
22. Do any of the tanks and/or piping contain internal heating coils?
23. Do tanks and/or container installations have
  - a. High liquid level alarms with an audible or visual signal at a constantly attended operation or surveillance station?
  - b. High liquid level pump cutoff device?
  - c. Direct audible or code signal communication between the container gauger and the pumping station?
  - d. A fast response system for determining the liquid level of each bulk storage container such as digital computers, telepulse, or direct vision gauges?
24. Are liquid level sensing devices tested regularly?
25. Is there a water treatment system onsite?
26. Have any underground piping installations been installed after August 16, 2002?